



KERALA STATE ELECTRICITY BOARD LIMITED
Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram
DEMAND NOTICE for DECEMBER 2017
(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)



Bill No	2102811587248 Ver : 0
CD(cash)	538680 BG
Bill Date	04-Dec-2017
Due Date	11-Dec-2017
Last Date	26-Dec-2017
Account No	1365390004945

MERRY CHRISTMAS and A VERY HAPPY NEW YEAR. GST Provisional ID of KSEBL-32AAECK2277NBZ1. Virtual Account No- KSEB27C5473

SREEPATHY INSTITUTE OF MANGEMENT&TECHNOLOGY
4/263 B,
VAVANOOR,KOOTTANAD.P.O,
PALAKKAD.,679533
email id--htbill@kseb.in
Mobile no--12345

LCN :27/5473

Arrears as on 31-Oct-2017	Date of Previous Reading	31-Oct-2017	Supply Voltage	11 KV	HT
Disputed	Date of Present Reading	30-Nov-2017	Billing Type	DPS	
Undisputed	Average		Section	Kootupatha	
Contract Demand(KVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	MD (kVA)	Consumption (kWh)
100.0	75.0	130.0	0	60.97	7459
				PF	0.96

Reading Details of meter 5473/27-Working (KVA,KWh,KVAh & KVArh) for 11-2017

1. Energy Consumption(KWh)				3. Energy Consumption(KVArh)				
Zone	FR	IR	MF	Units	Zone	FR	MF	
1	107684	104231	2.00	6906	1	16127	15540	
2	12137	11760	2.00	754	2	1986	1906	
3	21533	20865	2.00	1336	3	2795	2680	
Total				8996	Total			1564

2. Energy Consumption(KVAh)				4. Demand (KVA)				
Zone	FR	IR	MF	Units	Zone	Readings	MF	
1	109642	106113	2.00	7058	1	27.5	2.00	
2	12481	12093	2.00	776	2	10.7	2.00	
3	22020	21340	2.00	1360	3	5.99	2.00	
Total				9194	5.Factory Lighting			0.0
					6.Colony Lighting			0.0
					7.Generator			0.0

Ave.PF=KWh/f.VAh 0.98 ✓

INVOICE

Unit	Rate (Rs)	Amount (Rs)	Amount
1.Total Demand Charge	75.0	400.000	30000.00
a. Demand Charge - Normal	0.0	400.000	0.00
b. Demand Charge - Peak	0.0	400.000	0.00
c. Demand Charge - Off peak	0.0	200.000	0.00
d. Excess Demand Charge (Normal)	0.0	200.000	0.00
e. Excess Demand Charge(Peak)	0.0	200.000	0.00
f. Excess Demand Charge (Off peak)	0.0	200.000	0.00
Sub Total (a+b+c+d+e+f)			30000.00
2.Total Energy Charges	6906.0	6.300	43507.80
a. Energy charges - Normal	754.0	9.450	7125.30
b. Energy charges - Peak	1336.0	4.725	6312.60
c. Energy charges - Off peak			56945.70
Sub Total(a+b+c)			54667.87
3.PF Incentives /Penalty			-2277.63
Total Energy Charge			90639.34
4.Energy Charges on Lighting load	0	0.2	0.00
a.Factory Lighting	0	0.2	0.00
b.Colony Lighting			
Sub Total(a+b)	56946	0.100	5694.57
5.Electricity Duty	8996	0.025	224.90
6.Ele. Surcharge	0	0.012	0.00
7.Duty on self generated energy			
8.Penalty for non-segn. of light load			
10.Total(add 1 to 9)			-0.34
Plus/Minus (Round off)			
Less			
1. Advance at Credit			0.00
2. CD Interest			0.00
3. CD Refund			
Net Payable			90639.00

Accus
[Signature]

(Rupees Ninety Thousand Six Hundred Thirty Nine Only)

Balance Advance at Credit, if any

E & O E

Remitted through NEFT on 11/12/17

[Signature]
SPECIAL OFFICER (REVENUE)

(Instructions overleaf)

Please detach and enclose with the DD

Rs.90639.00

December 2017

27/5473

1365390004945

2102811587248

SREEPATHY INSTITUTE OF MANGEMENT&TECHNOLOGY

DD/Payment Instruction

Date

Signature

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Pattom,Thiruvananthapuram

DEMAND NOTICE for JANUARY 2020

(As per CHAPTER VII OF KERALA ELETRICITY SUPPLY CODE -2014)

Con. Code	1365390004945	Bill Date	04-Jan-2020	Due Date	13-Jan-2020	Bill.No	2102811765591 Ver : 0
Tariff	HT IV (A) COMMERCIAL	Last Date	28-Jan-2020	CD(cash)	538680	BG	0

SREEPATHY INSTITUTE OF MANGEMENT&TECHNOLOGY 4/263 B, VAVANOOR,KOOTTANAD.P.O, PALAKKAD,,679533 email id--sreepathycollege@gmail.com Mobile no--9446426460	SBI Virtual A/c No. KSEBHT27C5473 IFS Code -SBIN0070493 KSEBL WISHES A VERY HAPPY NEW YEAR Consumer GSTIN ID- /KSEB (L)GST ID=32AAECK2277NBZ1
LCN :27/5473	

Arrears as on 30-Nov-2019				Date of Previous Reading	30-Nov-2019					
Disputed	0		Undisputed	0		Date of Present Reading	31-Dec-2019	Supply Voltage	11 kV	HT
Contract Demand(kVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	Average			Billing Type	DPS		
100.0	75.0	130.0	0	MD (kVA)	Consumption (kWh)	PF	Section	Koottupatha		
				40.01	3537	0.91	Circle	Shoranur		

Reading Details of meter NET METER MODEL5473-Working (KVA,KWh,KVAh & KVARh) for 12-2019

1. Energy Consumption(KWh)					3. Energy Consumption(KVARh) Lag and kVARh (Lead)								
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	38227	37564	2.00	364	1	12306	11925	2.00	762	425	423	4	
2	8700	8353	2.00	694	2	2144	2073	2.00	142	106	106	0	
3	14593	13968	2.00	1250	3	3289	3153	2.00	272	97	97	0	
				Total	2308				Total kVARh(Lag)	1176	kVARh(Lead)		4
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings	MF	Units			
Zone	FR	IR	MF	Units	1			12.99	2.00	25.98			
1	41346	40527	2.00	1638	2			5.13	2.00	10.26			
2	9074	8718	2.00	712	3			5.09	2.00	10.18			
3	15083	14420	2.00	1326	5.Factory Lighting						0.0		
				Total	3676	6.Colony Lighting						0.0	
Ave.PF=KWh/KVAh		0.89		7.Generator						0.0			

INVOICE

	Unit	Rate (Rs)	Amount (Rs)		Amount
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	75.0	440.000	33000.00	Charges for Belated Payments	209.00
b. Demand Charge - Peak	0.0	440.000	0.00		
c. Demand Charge - Off peak	0.0	440.000	0.00		
d. Excess Demand Charge (Normal)	0.0	220.000	0.00		
e. Excess Demand Charge(Peak)	0.0	220.000	0.00		
f. Excess Demand Charge (Off peak)	0.0	220.000	0.00		
Sub Total (a+b+c+d+e+f)			33000.00		
2.Total Energy Charges					
a. Energy charges - Normal	364.0	6.300	2293.20		
b. Energy charges - Peak	694.0	9.450	6558.30		
c. Energy charges - Off peak	1250.0	4.725	5906.25		
Sub Total(a+b+c)			14757.75		
3.PF Incentive / Disincentive			516.52		
Total Energy Charge			15274.27		
4.Energy Charges on Lighting load					
a.Factory Lighting	0	0.2		10.Total(add 1 to 9)	50016.75
b.Colony Lighting	0	0.2	0.00	Plus/Minus (Round off)	0.25
Sub Total(a+b)				UnDisputed Arr Amount	0.00
5.Electricity Duty	14758	0.100	1475.78	Less	1. Advance at Credit
6.Ele. Surcharge	2308	0.025	57.70		2. CD Interest
7.Duty on self generated energy	0	0.012	0.00		3. CD Refund
8.Penalty for non-segn. of light load					
				Net Payable	50017.00

(Rupees Fifty Thousand Seventeen Only)

E & O.E **Balance Advance at Credit, if any**

Please make payment through SBI Virtual A/c No.from 01-12-19 KSEBHT27C5473 IFSC-SBIN0070493

Please follow our official Facebook page fb.com/ksebl for information & announcements.

(instructions overleaf) **SPECIAL OFFICER (REVENUE)**

Please Detach and enclose with the DD

1365390004945	2102811765591	Rs.50017.00	January 2020								
SREEPATHY INSTITUTE OF MANGEMENT&TECHNOLOGY											
Date	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="width: 20px; height: 20px;">D</td> <td style="width: 20px; height: 20px;">D</td> <td style="width: 20px; height: 20px;">M</td> <td style="width: 20px; height: 20px;">M</td> <td style="width: 20px; height: 20px;">Y</td> <td style="width: 20px; height: 20px;">Y</td> <td style="width: 20px; height: 20px;">Y</td> <td style="width: 20px; height: 20px;">Y</td> </tr> </table>			D	D	M	M	Y	Y	Y	Y
D	D	M	M	Y	Y	Y	Y				
DD/Payment Instruction											
Name of the Bank											
	Signature										

**COMPARISON OF ENERGY BILLS BEFORE & AFTER GRID TIED SOLAR
INSTALLATION**

A brief comparison of Energy bills after the Installation of 30KW Grid Tied Solar System in our Sreepathy Campus is as follows. Grid Tied Solar System Commissioned by KSEB on 5th January 2018 and from onwards we are exporting energy to the Grid.

Comparison of Energy Bills from August 2017-January 2018 (Before Installation)

Month	August-2017	September-2017	October 2017	November 2017	December 2017	January 2018
Total Units	8408 units	5496 units	10536 units	8996 units	6880 units	5404 units
Total Cost	86926.00	67043.00	101687.00	90639	76555.00	67189.00

Comparison of Energy Bills from February 2019-June2019 (After Installation)

Month	February-2019	March-2019	April 2019	May 2019	June 2019
Total Units	5230 units	7522 units	4764 units	3484 units	3706 units -
Total Cost	65528.00	80994.00	62325.00	54148.00	55384.00

Total Units of Energy consumption =24706 units (Last 5 months)

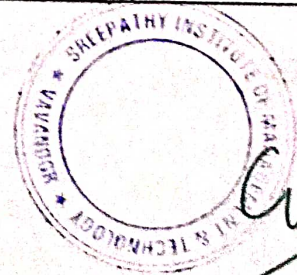
Total Energy Cost = 3,18, 379.00

Comparison of the same with 2017

Month	February-2017	March-2017	April 2017	May 2017	June 2017
Total Units	6937 units	10414 units	10296 units	7846 units	5048 units
Total Cost	78561.00	104506.00	101894.00	83523.00	65333.00

Total Units of Energy Consumption =40541 units (Last 5 months)

Total Energy Cost = 4,33, 817.00 Saving = 1, 15,438.00 (Last 5 Months).



Approximately 120 units of Energy generated each day by 30KW Grid Tied Power Plant.